P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 15 Canceling P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 15

CANCELLED

DEC 0 1 2015

KENTUCKY PUBLIC SERVICE COMMISSION

**Jackson Energy Cooperative Corporation** 

# SCHEDULE OL OUTDOOR LIGHTING SERVICE

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

**Energy Emergency Control Program** 

This tariff is subject to the Energy Emergency Control Program Rider.

**Environmental Surcharge** 

This tariff is subject to the Environmental Surcharge rider.

# Rate Per Light Per Month

Street Lighting:

				Step 1	Step 2	Step 3	
400	Watt Mercury Vapor	Cobra Head Light	CHI	\$15.45	\$15.75	\$16.05	I
200	Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$16.55	\$16.85	\$17.15	1
250	Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$13.12	\$13.42	\$13.72	I
400	Watt HPS 50,000 Lumens	Cobra Head Light	CH3	\$13.07	\$13.37	\$13.67	T
		E # 15 JR 45					

# Residential & Commercial Standard Lighting:

			Step 1	Step 2	Step 3	
175 Watt Mercury Vapor	Security Light	MVL	\$ 9.30	\$ 9.45	\$ 9.60	-1
400 Watt Mercury Vapor	Flood Light	DF1	\$17.68	\$17.98	\$18.28	I
1,000 Watt Mercury Vapor	Flood Light	DF2	\$35.16	\$36.06	\$36.96	I.
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 9.30	\$ 9.45	\$ 9.60	T
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$14.65	\$14.95	\$15.25	1
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$17.30	\$17.60	\$17.90	I

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

DATE OF ISSUE March 13, 2014

DATE EFFECTIVE March 1, 2014

ISSUED BY Quel Wag the

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2013-0019 Dated February 27, 2014.

TARIFF BRANCH

**KENTUCKY** 

EFFECTIVE

3/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 5 2<sup>nd</sup> Revised Sheet No. 26 Cancelling P.S.C. NO. 5 1<sup>st</sup> Revised Sheet No. 26

# JACKSON ENERGY COOPERATIVE CORPORATION PREPAY ELECTRIC SERVICE

# Standard Rider

This Prepay Electric Service is a rider to any and all rate schedules used by the Cooperative.

Availability

Available to all consumers receiving electric service.

Type of Service

Prepay Electric Service.

Rates:

Monthly Program Fee Prepay Processing \$5.00

\$1.25

(T)

CANCELLED

JUN 05 2015 KENTUCKY PUBLIC

SERVICE COMMISSION

Minimum Monthly Charge

The minimum monthly charge for this rider is the program fee of \$5.00.

# **Terms & Conditions**

This program is a voluntary program available to members of the Cooperative. Consumers receiving service under this tariff are required to enter into a contract for a minimum of one (1) year. Subject consumer will also receive instructions from the Cooperative orally and in written form on all aspects of this program and the in-house display that will be installed. Subject consumers will also sign a form that states that they have been properly instructed and fully understand this program prior to the installation of these in-house displays.

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY IN CASE NO.

Date of Issue: May 12, 2011

Date Effective: June 17, 2 June 18, 2 June

#### RULES AND REGULATIONS A. General 1. Scope 2. Revisions 3. Consumer's responsibility for cooperative's property 4. Maintenance or continuity of service 5. Relocation of lines by request of members Services performed for members 6. B. Service Procedures 7. Application for service 8. Membership fee 9. Contract for Purchase of Power 10. Right of access Member's discontinuance of service 11. 12. Connect and reconnect charges 13. Resale of power by members 14. Special charges 15. Service charge for temporary service

#### C. Meters

- 16. Meter tests
- 17. Failure of meter to register
- 18. Discontinuance of service by cooperative

#### D. Consumer Equipment

- 19. Point of delivery
- 20. Member's wiring
- 21. Inspection

#### E. Electric Bills

- 22. Billing
- 23. Taxes
- 24. Meter Reading
- 25. Unpaid checks from consumers
- 26. Billing adjusted to standard periods
- 27. Deposits
- 28. Levelized Budget Billing
- 29. Disputed Accounts

#### F. Classification of Members

- 30. Purpose of Classification
- 31. Classes of service (Schedules)

#### G. Extensions

- 32. Definitions
- 33. Overhead Extensions
- 34. Underground extension
- 35. Service to mobile homes
- Policy on underground service and differential cost 36.
- Policy on Right-of-Way Clearing by members 37.

PUBLIC SERVICE COMMISSION

OF KENTUCKY **EFFECTIVE** 

10/26/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Date of Issue: 09-19-08 Issued By: Donald R Schaufer Effective Date: 10-26-08

President and CE

(T)

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

# AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Jackson Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

# RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

# L. Capacity

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East
   (I)
   Kentucky Power Cooperative.
- \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East
   (f)
   Kentucky Power Cooperative.

On-Peak

\$0.04530

\$0.03845

\$0.03830

\$0.03882

\$0,03959

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

Off-Peak

\$0.03854

\$0.03122

\$0.03062

\$0.03084

\$0.03158

Winter

On-Peak

\$0.04783

\$0.03882

\$0.03815

\$0.03840

\$0.03924

a. Time Differentiated Rates:

Year

2014

2015

2016

2017

2018

IUN 0 1 2015

| KENTUCKY\_PUBLIC | SERVICE COMMISSION | Off-Peak | \$0.03236 (I) | \$0.02757 (R) | \$0.02741 (R) | \$0.02781 (R)

\$0.02831

#### b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(1)*(1)

J)\*(R)(N)^

(N)

DATE OF ISSUE March 28, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY Canal Way

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

6/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 74 Canceling P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 74

Jackson Energy Cooperative Corporation

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

# AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design ANCELLED capacity of less than 100 kW which have executed a contract with Jackson Energy Cooperative CELLED Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric 0 1 2015 power by EKPC.

KENTUCKY PUBLIC SERVICE COMMISSION

# RATES

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East
   Kentucky Power Cooperative. (I)
- \$0,00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East
   (I)
   Kentucky Power Cooperative.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
  - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer	1
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236	(
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757	
e. 2016.	\$0.03815	\$0.03062	\$0.03830	\$0.02741	
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781	
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831	

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^

(I)\*(R)(N)\*

DATE OF ISSUE	March 28, 2014
DATE EFFECTI	VE
ISSUED BY	Caml Wyget
francis d bus anothers	President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

Brut Kirtley

6/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

#### **RULES AND REGULATIONS**

### ELECTIRC BILLS

#### 22 BILLING

Members will receive a statement for electric service once per billing period. The normal billing period is for approximately thirty (30) days. The statement will be for services rendered during the immediate past billing period.

All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within (10) ten days from date of bill. Failure to receive billing statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter, on a ten (10) days' notice to the member, discontinue service provided such service shall not be discontinued before twentyseven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

#### 23. **TAXES**

The Cooperative shall add to the bills of all applicable consumers, the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative II a freasured D or determined by sales or receipts.

24. METER READING

> The Automated Meter Infrastructure (AMI) system reads meters on a daily basis and updates in home associated with Prepay metered accounts.

#### 25. RETURNED PAYMENTS FROM CONSUMERS

When any funds received in payment of a consumer's account, whether by check, credit card, etc., are returned unpaid, the Cooperative will notify such consumer by letter stating the amount of the returned payment and the reason for its return and a charge of Eighteen Dollars (\$18.00) will be added to the member's account. Returned payments will be considered same as delinquent account, and if payment in full is not received for the returned payment within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before (wenty-seven (27) days after the mailing date of the original bill which such returned payment was intended to pay, as prescribed under that section of Rule 22 dealing with unpaid accounts.

Returned payments on Prepay accounts will be immediately debited back to the Customer's account along with the \$18.00 return payment fee with corrected account balance adjusted and communicated to customer via the in-home display.

#### 26. **BILLING ADJUSTED TO STANDARD PERIODS**

In case of the first billing of a new account and the final billing of an account where RENGTION wered by the billing is a fraction of a month, the demand charge and/or the energy use PUBLIC BERNACE MONIMES ION of the billing period when computing such bills.

Date of Issue: 11-19-2014 Effective Date:

Issued By:

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

1/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		AREA For Entire Service Area
		PSC KY. NO. 5
		2 <sup>nd</sup> Revised SHEET NO. 106
Jackso	on Energy Cooperative Corporation	CANCELLING PSC KY, NO. 5
		1 <sup>st</sup> Revised SHEET NO. 106
***************************************		
	E. ELECTRIC	
22.	BILLING	CBRAS
San-San 4		
	Members will receive a statement for electric service once approximately thirty (30) days. The statement will be for period. The member may receive an electronic billing sta	services rendered during the immediate past billing
	All statements are due and payable upon receipt and shall ten days from date of bill. Fullure to receive billing statem obligation. Should the statement not be paid as above, the days' notice to the member, discontinue service provided seven (27) days after the mailing date of the original bill to presents to the utility a written certificate, signed by a phy such discontinuance will aggravate an existing illness or it discontinuance may be effected not less than thirty (30) do writing, of state and federal programs which may be available such possible assistance.	ment will not release the member from payment e Cooperative may at any time thereafter, on a ten (10) such service shall not be discontinued before twenty- unless, prior to discontinuance, a residential customer sician, registered nurse, or public health officer, that nfirmity on the affected premises, in which case ays from the date the utility notifies the customer, in
23.	TAXES	
	The Cooperative shall add to the bills of all applicable cor- gross receipts license tax for schools or any other tax that or determined by sales or receipts.	
24,	METER READING	
	The Automated Meter Infrastructure (AMI) system is displays associated with Prepay metered accounts.	reads meters on a daily basis and updates in-home
		CANCELLED
		JAN 0 1 20:5
		- Carrier Carr
		SERVICE BORNAIS.O.V
DATE	OF ISSUE February 8, 2013  Month / Date / Year	All principal continuous principal and princ
DATE	EFFECTIVE March 9, 2013	17
	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUE	(Signature of Officer)	JEFF R. DEROUEN EXECUTIVE DIRECTOR
TITLE	President & CEO	TARIFF BRANCH
		Rout Kintley
	The second secon	EFFECTIVE

3/9/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		AREA For Entire Service Area
		PSC KY, NO. 5
		Original SHEET NO. 106.1
Jacksr	on Energy Cooperative Corporation	CANCELLING PSC KY. NO
		SHEET NO.
	RULES AND RE	GULATIONS
	E. ELECTR	GC BILLS
25.	UNPAID CHECKS FROM CONSUMERS	
	When the bank for any reason returns a check received in Cooperative will notify such consumer by letter stating to a charge of Eighteen Dollars (\$18.00) will be added to the considered same as delinquent account, and if payment in after notice, service to such consumer will be discontinual before twenty-seven (27) days after the mailing date of the pay, as prescribed under that section of Rule 22 dealing Returned checks on Prepay accounts will be immediately	the amount of the check and the reason for its return and he member's account. Returned checks will be in full is not received for the check within ten (10) days and provided such service shall not be discontinued the original bill which such returned check was intended ing with unpaid accounts.
	\$18.00 return check fee with corrected account balance a display.	
26.	BILLING ADJUSTED TO STANDARD PERIODS	,
	In case of the first billing of a new account and the final billing is a fraction of a month, the demand charge and/o of the billing period when computing such bills.	or the energy used will be prorated for proportional part
		CANCELLED
		JAN 1 2015  KENTUCKY PUBLIC SERVICE COMMISSION
		JAN 1 2015  KENTUCKY PUBLIC SERVICE COMMISSION
		JAN 1 2015  KENTUCKY PUBLIC SERVICE COMMISSION
DATE	OF ISSUE February 8, 2013 Month / Date / Year	JAN 1 2015  KENTUCKY PUBLIC SERVICE COMMISSION
DATE	BPFECTIVE March 9, 2013 Month / Date / Year  Month / Date / Year	JAN 1 2015  KENTUCKY PUBLIC SERVICE COMMISSION  KENTUCKY  PUBLIC SERVICE COMMISSION
	BPFECTIVE March 9, 2013 Month / Date / Year  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION  JEFF R. DEROUEN
DATE	EFFECTIVE March 9, 2013  Month / Date / Year  Month / Date / Year  Signature of Offices	KENTUCKY PUBLIC SERVICE COMMISSION  KENTUCKY PUBLIC SERVICE COMMISSION
DATE	BPFECTIVE March 9, 2013  Month / Date / Year  Month / Date / Year  Signature of Offices	KENTUCKY PUBLIC SERVICE COMMISSION  PUBLIC SERVICE COMMISSION  JEFF R. DEROUEN EXECUTIVE DIRECTOR

3/9/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

				AREA For	Entire Service Area	
				PSC KY, NO.	intikinassassa terregi gromonataanataanintensissooneetti	5
				3 <sup>rd</sup> Revised	SHEET NO	117
Jackson Energ	v Cooperative Corpor	ation		CANCELLING	PSC KY. NO	5
				2 <sup>nd</sup> Revised	SHEET_NO	
		PITE	S AND REGULA	TIME		
	SEC			IFFERENTIAL CO		
	1,5 8,6 %		Actual Work Co		son surf	
	OVERHEAD					
MONTH	COST	DISTANCE				
12-Nov	1575.77	84				,
12-Nov	1382.82	100				
12-Oct	2241.37	94				
12-Sep	1145.93	86				
12-Sep	1265.93	104				
12-Sep	1489.37	131				
12-Sep	1216.14	50				
12-Sep	1716.92	76				
12-Sep	2254.72	97				
12-Sep	3654.14	272	Cost/ft			
COTAL:	17943.11	1094	16.4			- Control of the Cont
ing a chair	17342.11	I A Sei	8.5,7,14			
MONTH	URD COST	DISTANCE				
13-Jan	297.44	67				havedilion
13-Jan	206.79	45				
13-Jan	366.82	69				
13-Jan	812.53	135				
12-Dec	244.12	173				
12-Dec	4,262.86	155				
12-Dec	2,242.48	141				
2-Nov	410.87	133			TAMOFI	ED
2-Nov	1.982.25	130			CANCEL	LED
12-Nov	130.54	120			,	1
2-Nov	1.755.28	117			FEB 17	עווט
2-Nov	2,415.81	150				
2-Oct	2.164.45		Chamble.		KENTUCKY F	UBLIC
POTAL:	17,292.24	1.575	Cost/ft 10.98		KENTUCKY F SERVICE COM	MISSION
Underground S	Secondary Cost Per Fo					
	ondary Cost Per Foot.	a immattativia of	damanassa dina ann 3	O days		- Additional Con-
HOLDING, INCI	re will be no charge fo	uisanation of the	acsground second	Table 1		
DATE OF ISS	IIF And	118,2013				
CONTRACTOR ASSET	***************************************	Month / Date / Yo	original and the second		KENTUC	KY
				PU	BLIC SERVICE	COMMISSION
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		Month / Date / Yo	car		JEFF R. DEF	
ectien wi	10	010			EXECUTIVE DI	KECTOR
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		(Signature of Offi	The state of the s			
					1 . 1/	in .
programs are	74	Same D. Paris			A 1 1 75.6 V	100
TITLE	Pres	ident & CEO			Bunt Fix	they

**5/20/2013**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

				AREA For E	ntire Service Area	***************************************
				PSC KY, NO		
				3 <sup>rd</sup> Revised	_SHEET NO	118
Jackson Energ	ev Cooperative Corpo	oration		CANCELLING P	SC KY. NO	5
40.00	A CONTRACTOR OF THE PROPERTY O	Constitution of the Consti			SHEET NO.	
		RULE	S AND REGUL	ATIONS		***************************************
	P	RIMARY UNDER	RGROUND DI	IFFERENTIAL COST	Po	Name in processor and the second seco
		2013 #	Actual Work Co	smpleted		Videowoldjanjmonoooo
	OVERHEAD					and a policy of the second of
MONTH	COST	DISTANCE				Shapenoon
11-Jan	3,862.41	116				Non-monatorial and a second and
II-Jan	6.981.21	447				Volglannon
11-Jan	13,933.88	994				distance
12-Jan	10,986.33	365				The state of the s
12-Jan	6.310.91	377				
12-Feb	8,934.87	363				
12-May	8,504.8	498				Since const
12-Jun	7.911.18	150				occurs, year,
12-Jun	3,209,34	121 .				1
12-Jul	6,246.99	241			CANICI	
12-Sep	3.273.99	360	Cost/ft		CANCE	ELLED
TOTAL:	80.155.91	4032	19.88		FFD 4	
- white	an estate and a server and the server stages	Service and the service of the servi			FEB 1	7 2015
MONTH	URD COST	DISTANCE				
12-Mar	11.026.46	686			KENTUCK SERVICE CO	Y PUBLIC
12-May	8,878.87	805			SERVICE CO	MMISSIUN
12-Sep	10,125.29	638				Avenouse
12-Sep	4.202.02	97				Basson
12-Oct	8.405.56	530				Application
12-Oct	13,239.45	580				99095 in 440
12-Oct	2.013.37	278				species on
12-Oct	14,539,46	1,135				отположения
12-Nov	7,031.12	270	4.2%			Assess
12-Dec	23.342.22	547	Cost/fi			VANABOOR
TOTAL:	102,803.82	5,566	18.46			and a see
		19 19 19				HIPPOCOC
	Primary Cost Per Foo	A is 1.42 Less 1 man				and a second
	nary Cost Per Foot.	a second	4			NA CONTRACTOR OF THE CONTRACTO
Increiore, tima	re will be no charge for	of primary unocagan	und cost.			
						3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
						Becinion
DATE OF ISS	Ap	oril 18, 2013				00/00
		Month / Date / Yo	CRL			Under name
THE ASSESSMENT OF THE PERSON O	West St.	THE MATE				three Vo
DATE EFFEC	TIYE	av 20, 2013 Month / Date / Ye			KENTUC	
		MOHIR / Liene /	DRF .	PUB	BLIC SERVICE C	
ISSUED BY_	1 au	Je Col V	X		JEFF R. DER	
		(Signature of Ch	(cer)	w.dp.sp.n.cooperatured.	EXECUTIVE DI	
- July -						
TITLE	Pre	esident & CEO			TARIFF BRA	NCH
					Bunt Kir	they
					EFFECTIV	VE *

**5/20/2013**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)